

TURBINE METER TRZ 03

The turbine meter TRZ 03 is the benchmark in the class of mechanical gas flow meters. It is characterized by excellent metrological performance, robustness and outstanding durability.



METHOD OF OPERATION, CONSTRUCTION

Method of operation

The TRZ 03 turbine meter is a flow meter suitable for gas measurement in compliance with EN 12261 and OIML, where the rate of flow is indicated by a mechanical totalizer in units of volume (cubic meters at flowing conditions) under prevailing pressure and temperature.

The gas flow is constricted to a definite cross section and drives a coaxially mounted turbine wheel. The speed of the turbine wheel, which is proportional to the flow rate, is reduced by gearing and transmitted to the mechanical digital index.

Construction

The meter case comprises the measuring element with the turbine wheel. A flow straightener located upstream of the measuring element substantially eliminates turbulences and swirl from the gas flow and directs the gas onto the turbine blades.

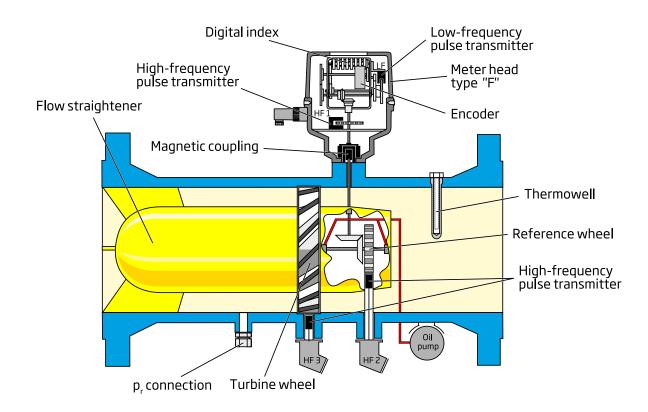
The rotary motion generated by the turbine wheel is transmitted by a magnetic coupling from the pressurized meter case to the unpressurized meter head.

The number of rotations is reduced by gearing in the meter head, which can be adjusted by selecting an appropriate pair of adjusting gears, so that cubic meters at flowing

conditions are indicated by the mechanical totalizer. A reed contact (or an inductive sensor) located on the mechanical totalizer provides low-frequency pulses whose number is proportional to the volume at actual conditions flowed through.

Inductive high-frequency sensors scan the turbine wheel (HF 3) and the reference wheel (HF 2). The latter is a cam wheel located on the same shaft as the turbine wheel which enables the turbine wheel to be monitored.

Furthermore, the meter head can be equipped with an encoder for digital transmission of the totalizer reading (Vo) to a volume corrector.



FEATURES, MATERIALS

Features

LF-Pulse transmitter (in the meter head)

Standard: reed contact

Alternatively: inductive pulse transmitter

Option: up to 3 LF pulse transmitters possible

HF-pulse transmitter (option)

• In the meter head:

Inductive pulse transmitter (HF 1), pulse frequency at $Q_{\rm max}$ approx. 100 Hz.

• In the meter case:

Inductive pulse transmitter for scanning

- the blades of the turbine wheel

(HF 3, from DN 80)

- the cams of the reference wheel

(HF 2, from DN 100)

All inductive pulse transmitters provide volume pulses in compliance with NAMUR.

Meter head (type "F")

- Protection class IP 65
- Universally readable
- Totalizer unit and HF1 pulse transmitter are easily replaceable on site.
- built in encoder of type ENCO 08 (option); no battery required.

Thermowell(s) inside the meter case (option)

To accommodate a resistance thermometer each.

Standard measuring range 1:20 (MID)

With high-pressure testing, measuring ranges up to 1:160 are possible (depending on operating pressure).

Nominal size: DN 50 through DN 600

Pressure rating:

PN 10 through PN 100, ANSI 150 through ANSI 600

Operating temperature ranges:

acc. to MID: -25°C to +55°C

acc. to PED: -20°C to +80°C (spheroidal cast iron)

-40°C to +80°C (cast steel)

acc. to ATEX: -25°C to +70°C

Explosion protection

The pulse transmitters are intrinsically safe; their type of protection is Ex ib IIC T6. Therefore, the TRZ 03 can be operated in Zone 1.

Long service life

p,-connection

To connect the pressure transmitter of a PTZ corrector.

Inspection report

In compliance with EN 10204/3.1, for strength and leak testing.

Materials

Rotor:

Delrin for DN 50 to DN 200 and PN 10 / PN 16.

Aluminium alloy for all other diameters and pressure ratings and for meters with HF sensors.

Aluminium rotors instead of delrin rotors on special request.

Meter case material (standard)

		Р	N	ANSI					
DN	10	16	25	40	150	300	600		
50									
80									
100									
150									
200									
250									
300									
400									
500									
600									

Spheroidal cast iron Steel, welded

Cast steel

ACCURACY, APPROVAL, PRESSURE LOSS

Accuracy

Error limits (standard):

 $\pm 1.0\%$ for Q_{min} to $0.2 Q_{max}$ $\pm 0.5\%$ for $0.2 Q_{max}$ to Q_{max}

These limits (half calibration error limits) apply in the event of a steady, swirl-free flow for an operating pressure above 4 bar and measuring range 1:20. Below 4 bar, the calibration error limit is reached.

Higher accuracy available on special request.

Repeatability: ±0.1%

All gas meters are tested in the factory with air under

atmospheric pressure.

Approvals

The TRZ 03 turbine meter has been approved for custody transfer flow measurement.

The reference number for approval is as follows:

MID approval: T10417

The TRZ 03 is also approved for high pressure applications

with pressure ratings up to ANSI 600:

PED approval: CE0091

Pressure loss

The pressure loss Δp stated in the table applies to natural gas at Q_{max} and 1 bar. From this, the pressure loss at actual conditions can be calculated using the following formula:

Δp_A = Pressure loss at actual conditions (pA, QA) in mbar

$$\Delta p_A = \Delta p \, \cdot \frac{\rho_N}{0.83} \, \cdot \, p_A \, \cdot \left(\frac{Q_A}{Q_{max}} \right)^2$$

Δp = Pressure loss at Qmax with natural gas at 1 bar in mbar (see table)

ρ_N = Standard density of the gas in kg/m³
 ρ_A = Operating pressure in bar (absolute)
 Q_A = Flow rate at actual conditions in m³/h

 Q_{max} = Maximum flow rate in m³/h (see table)

Example:

Air, ρ_N =1.29 kg/m³, nominal meter size DN 100, Q_{max} = 400 m³/h, p_A =1.1 bar(a), QA=250 m³/h. Take from the table: Δp =4 mbar.

Hence:

$$\Delta p_A = 4 \cdot \frac{1.29}{0.83} \cdot 1.1 \cdot \left(\frac{250}{400}\right)^2 \text{mbar} = 2.7 \text{ mbar}$$

si	ninal ze N	Max. flow rate Q_{max}	V _{LF} *	Δр	HF-pulse transmitter (option)			
mm	in.	m³/h	m³	mbar	HF2	HF3		
50	2"	100	0.1	5	-	-		
80	3"	160 250 400	1 2 1 6 1 14		-	•		
100	4"	250 400 650	1 1 1	2 4 10	•	•		
150	6"	650 1000 1600	1 1 10	2 6 12	•	•		
200	8"	1600 2500	10 10	3 8	•	•		
250	10"	1600 2500 4000	10 10 10	2 3 7	•	•		
300	12"	4000 6500 6500**	10 10 10	4 9 12	•	•		
400	16"	6500 10000 10000**	10 10 10	3 8 11	•	•		
500	20"	10000 16000 16000**	10 100 100	4 9 12	•	•		
600	24"	16000 25000	100 100	4 9	•	•		

*VLF: volume at actual conditions per LF-pulse

^{**:} G 4000-45 / G 6500-45 / G 10000-45

⁻ not available

[•] available for all pressure classes

TYPES OF GAS, MOUNTING AND OPERATING INSTRUCTION, MAINTENANCE

Types of gas

The TRZ 03 standard design is suitable for use with all gases in compliance with the DVGW code of practice G260. The materials used are appropriate for gases and fuel gases, such as natural gas, refinery gas, gaseous liquid gases and their mixtures, nitrogen, CO2 (dry), air and all inert gases.

For aggressive gases (e.g. biogas, acid gas or ethylene), there are special designs available with PTFE lining, special material, special lubrication, etc.

Mounting and operating instruction

The TRZ 03 turbine meters can be operated in horizontal or vertical position up to the nominal size of DN 150. For DN 200 the mounting position must be specified in the order. From the nominal size of DN 250, they can only be installed in a horizontal position.

Special instructions for startup and operation:

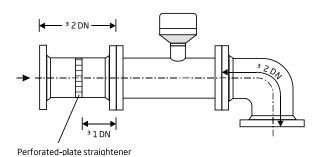
Turbine meters are precise measuring instruments and must therefore be carefully handled during transport, storage and operation.

Do not fill any downstream pipelines or station sections via the turbine meter. This may result in excessive flow rates with resultant damage to the turbine wheel.

The gas meter has been designed for short-term overload operation at up to 1.2 times the value of Qmax. Such load conditions should be avoided, however, in order to protect the TRZ 03 from any unnecessarily high flow rates.

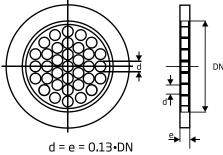
The gas flow must be free of shocks or pulsations, foreign particles, dust or liquids. Otherwise it is recommended that filters and separators be installed.

No components affecting the gas flow are permitted directly upstream of the turbine meter (see DVGW guidelines and PTB guideline G 13).



In each case, an inlet pipe is required whose length as specified in the type approval may be shorter than that specified in the Technical Guideline G 13. The lengths of the inlet and outlet pipes must be at least 2 DN, while also a bend may be used as outlet pipe. If there is a heavy flow perturbation (e.g. due to a gas pressure controller) upstream of the inlet pipe, it is additionally necessary to use a perforated-plate straightener. There are perforated-plate straighteners available of the type RMG LP-35, the latter resulting in a pressure loss which is 2.5 times lower than that of a standardized flow straightener complying with ISO 5167.

LP-35 perforated-plate straightener



Reducers or expansion fittings must be installed upstream of the inlet pipe and their opening angle must not exceed 30°.

The gas meter must be installed in weatherproof locations. For outside installations, appropriate guards must be provided against direct weathering influences.

Maintenance

All turbine meters are fitted with a lubricator (DN 50 through DN 150: permanent lubrication, from PN 25/ANSI 300 pushbutton pump; DN 200: pushbutton pump; from DN 250: lever pump).

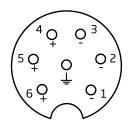
Lubrication must be performed in compliance with the operating instructions (see also the lubrication instruction plate of the gas meter). If clean gas is used, lubrication is to be performed at 3-month intervals, whereas lubrication must be performed more frequently if dust- and/or condensate-laden gas is used.

PULSE OUTPUTS, DIMENSIONS, WEIGHTS

Pulse outputs

The meter head is fitted with a reed contact as LF pulse transmitter as standard feature. But optionally, another two sensors can be fitted, e.g. another LF pulse transmitter (inductive sensor with output pulses complying with NAMUR or reed contact) and an HF1 pulse transmitter (NAMUR).

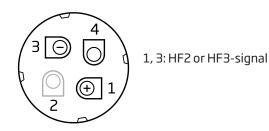
Connection is made by means of a 7-pin Binder plug:



1, 4: LF (reed contact) 2, 5: LF or HF 1-signal 3, 6: HF1 (NAMUR)

If only one LF pulse transmitter is fitted, it is always connected to the contacts 1 and 4; a single HF1 pulse transmitter is always connected to the contacts 3 and 6.

If high-frequency pulse transmitters (with output pulses complying with NAMUR) are fitted which scan either the turbine wheel (HF3) or the reference wheel (HF2), each of them is connected separately using a Binder plug at the front of the device:



The contacts 2 and 4 are not assigned.

All pulse transmitters are intrinsically safe and may be connected only to certified intrinsically safe circuits for use in areas subject to explosion hazards.

Maximum pulse transmitter frequencies:

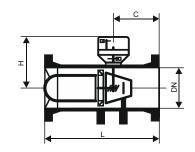
LF: 0.3 Hz HF1: 300 Hz HF2: 2.1 kHz HF3: 2.1 kHz

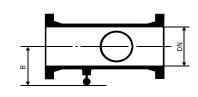
The phase displacement between the signals from the HF2 and HF3 pulse transmitters is 180°.

Dimensions, weights

DN mm/inch				Dimensions mm										
	PN							ANSI						
	10	16	25	40	64	100	150	300	600	н	С	L	В	
50 / 2"	13	13	21	21	21	21	13	13	21	210	60	150	160	
80/3"	20	20	25	25	34	34	20	25	36	230	96	240	180	
100 / 4"	25	25	32	32	45	45	30	35	55	270	120	300	200	
150 / 6"	50	50	60	60	70	90	50	65	100	285	180	450	220	
200/8"	75	75	95	95	150	160	100	120	160	320	240	600	260	
250 / 10"	100	110	135	150	180	225	110	160	260	330	300	750	390	
300/12"	138	150	225	265	275	290	155	230	310	360	360	900	410	
400/16"	280	290	350	440	525	580	350	460	575	400	480	1200	450	
500/20"	560	610	640	700	830	1060	620	650	1075	450	600	1500	490	
600/24"	900	940	980	1075	1230	1570	950	1000	1600	500	720	1800	540	

From DN 80 to DN 300, the turbine meters with a pressure rating of PN 10/16 can be fitted with a thermowell to accommodate a temperature sensor.





MEASURING RANGES, ORDER INFORMATION

Measuring ranges

DN mm	Sizes	Q _{max} (m³/h)	Q _{min} (m³/h)	Q _t (m³/h)	Q _{min} , depending on minimum operating pressure p _{min} (m ³ /h)											
			1:20	1:20	1:30 1:50		1:80		1:100		1:120		1:160			
					Qmin	Pmin	Qmin	Pmin	Qmin	Pmin	Qmin	Pmin	Qmin	Pmin	Qmin	Pmin
50	G65	100	5 ²⁾	20	5 ¹⁾	3										
80	G100 G160 G250	160 250 400	8 ²⁾ 12.5 20	32 50 80	5 8 13	15 3 3	3.2 5 8	50 10 10	3.2 5	50 25						
100	G160 G250 G400	250 400 650	12.5 20 32	50 80 130	8 13 20	3 3 3	5 8 13	25 10 4	5 8	25 10	6.5	15	5	25		
150	G400 G650 G1000	650 1000 1600	32 50 80	130 200 320	20 32 50	3 3 3	13 20 32	10 4 4	8 13 20	25 10 10	6.5 10 16	40 15 15	8 13	25 25	10	40
200	G1000 G1600	1600 2500	80 125	320 500	50 80	3	32 50	4 4	20 32	10 10	16 25	15 15	13 20	25 25	10 16	40 40
250	G1000 G1600 G2500	1600 2500 4000	80 125 200	320 500 800	50 80 130	3 3 3	32 50 80	10 4 4	20 32 50	25 10 10	16 25 40	40 25 25	20 35	40 40	16 25	60 60
300	G2500 G4000 G4000-45	4000 6500 6500	200 320 320	800 1300 1300	130 220 220	3 3 3	80 130 130	4 10 10	50 80 80	10 25 25	40 65 65	25 40 40	35 55 55	40 40 60	25 40 40	60 80 80
400	G4000 G6500 G6500-45	6500 10000 10000	320 500 500	1300 2000 2000	220 335 335	3 3 3	130 200 200	10 10 10	80 125 125	25 25 25	65 100 100	40 40 40	55 85 85	60 60 60	40 63 63	80 80 80
500	G6500 G10000 G10000- 45	10000 16000 16000	500 800 800	2000 3200 3200	335 535 535	3 3 3	200 320 320	10 10 10	125 200 200	25 25 25 25	100 160 160	40 40 40	85 135 135	60 60 60	63 100 100	80 80 80
600	G10000 G16000	16000 25000	800 1250	3200 5000	535 835	3	320 500	10 10	200 315	25 25	160 250	40 40	135 210	60 60	100 160	80 80

¹⁾ Measuring range 1:20 2) with $p_{min} = 3$ bar

Order information

- Nominal size of the pipeline
- Size G
- Operating pressure (min/max) in bar g or bar a
- Operating temperature (min/max)
- Ambient temperature (min/max)
- Type of gas to be used
- Pressure rating and DIN or ANSI flange design
- Direction of flow / mounting position
- Accessories: inlet section, volume corrector, etc.
- Options: HF pulse outputs, etc.
- Special designs, e.g. for aggressive gases





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